Table 1.2 Renewable Energy Consumption by Energy Use Sector and Energy Source, 2004 - 2008

(Quadrillion Btu) Sector and Source 2004 2005 2006 2007 2008 Total 6.247 6.407 6.825 6.719 7.367 3.010 3.117 Biomass 3.277 3.503 3.852 Biofuels 0.500 0.577 0.771 0.991 1.372 Biodiesel¹ 0.003 0.012 0.033 0.046 0.040 Ethanol² 0.293 0.335 0.453 0.569 0.800 Losses and Coproducts 0.203 0.230 0.285 0.377 0.532 Biodiesel Feedstock³ 0.001 0.001 Ethanol Feedstock⁴ 0.203 0.230 0.285 0.376 0.531 0.389 0.403 0.397 0.413 0.436 Waste Landfill Gas 0.144 0.148 0.157 0.173 0.187 MSW Biogenic⁵ 0.164 0.168 0.171 0.165 0.169 0.081 Other Biomass 0.088 0.069 0.075 0.079 Wood and Derived Fuels7 2.121 2.136 2.109 2.098 2.044 0.341 0.343 0.343 0.349 0.360 Geothermal Hydroelectric Conventional 2.690 2.703 2.869 2.446 2.512 0.065 0.066 0.072 0.081 0.097 Solar Thermal/PV Wind 0.142 0.178 0.264 0.341 0.546 Residential 0.483 0.507 0.475 0.527 0.565 Biomass 0.410 0.430 0.390 0.430 0.450 Wood and Derived Fuels⁸ 0.410 0.430 0.390 0.430 0.450 Geothermal 0.014 0.016 0.018 0.022 0.026 Solar Thermal/PV9 0.059 0.061 0.067 0.075 0.088 Commercial 0.118 0.119 0.117 0.118 0.125 Biomass 0.105 0.105 0.102 0.102 0.109 0.001 Biofuels 0.001 0.001 0.002 0.002 Ethanol² 0.001 0.001 0.001 0.002 0.002 Waste 0.034 0.034 0.036 0.031 0.034 Landfill Gas 0.002 0.003 0.004 0.003 0.003 MSW Biogenic⁵ 0.025 0.025 0.026 0.021 0.026 Other Biomass⁶ 0.007 0.007 0.007 0.007 0.005 Wood and Derived Fuels7 0.070 0.070 0.065 0.069 0.073 0.012 0.014 0.014 0.015 Geothermal 0.014 Hydroelectric Conventional 0.001 0.001 0.001 0.001 0.001 Solar Thermal/PV Industrial 1.853 1.873 1.930 1.964 2.053 1.817 1.837 1.897 1.944 2.031 Biomass Biofuels 0.209 0.237 0.295 0.387 0.544 Ethanol² 0.006 0.007 0.010 0.010 0.012 Losses and Coproducts 0.203 0.230 0.285 0.377 0.532 0.001 0.001 Biodiesel Feedstock³ Ethanol Feedstock⁴ 0.203 0.230 0.285 0.376 0.531 0.132 0.148 0.130 Waste 0.144 0.144 Landfill Gas 0.076 0.081 0.081 0.093 0.093 MSW Biogenic⁵ 0.006 0.007 0.006 0.006 0.003 Other Biomass⁶ 0.050 0.061 0.043 0.046 0.048 Wood and Derived Fuels7 1.476 1.452 1.472 1.413 1.344 Geothermal 0.004 0.004 0.004 0.005 0.005 Hydroelectric Conventional 0.033 0.032 0.029 0.016 0.017 Solar Thermal/PV Wind _ _ Transportation 0.290 0.339 0.475 0.603 0.827 Biomass 0.290 0.339 0.475 0.603 0.827 Biofuels 0.290 0.339 0.475 0.603 0.827 Biodiesel1 0.003 0.012 0.033 0.046 0.040 Ethanol² 0.286 0.328 0.442 0.557 0.786 Electric Power¹⁰ 3.503 3.568 3.827 3.508 3.798 0.388 0.406 0.412 0.435 Biomass 0.423 Waste 0.223 0.221 0.231 0.237 0.258 Landfill Gas 0.066 0.073 0.077 0.092 0.065 MSW Biogenic 0.133 0.136 0.139 0.138 0.141 0.022 Other Biomass⁶ 0.023 0.020 0.019 0.026 Wood and Derived Fuels7 0.165 0.185 0.182 0.186 0.177 Geothermal 0.311 0.309 0.306 0.308 0.314 Hydroelectric Conventional 2.656 2.670 2.839 2.495 2.430 0.006 0.005 0.006 0.009 Solar Thermal/PV 0.006 0.142 0.178 0.264 0.341 0.546 Wind

¹Biodiesel primarily derived from soybean oil.

Table 1.2 Renewable Energy Consumption by Energy Use Sector and Energy Source, 2004 - 2008 (Quadrillion Btu) (Continued)

| Sector and Source 2004 2005 2006 2007 2008 |
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|--|

²Ethanol primarily derived from corn minus denaturant.

³Losses and coproducts from the production of biodiesel. Does not include natural gas, electricity, and other nonbiomass energy used in the production of biodiesel.

⁴Losses and coproducts from the production of ethanol. Does not include natural gas, electricity, and other non-biomass energy used in the production of ethanol.

⁵Includes paper and paper board, wood, food, leather, textiles and yard trimmings.

⁶Agriculture byproducts/crops, sludge waste, and other biomass solids, liquids and gases.

⁷Black liquor, and wood/wood waste solids and liquids.

⁸Wood and wood pellet fuels.

⁹Includes small amounts of distributed solar thermal and photovoltaic energy used in the commercial, industrial and electric power sectors. ¹⁰The electric power sector comprises electricity-only and combined-heat-power (CHP) plants within North American

¹⁰The electric power sector comprises electricity-only and combined-heat-power (CHP) plants within North American Classification System (NAICS) 22 category whose primary business is to sell electricity, or electricity and heat, to the public. MSW = Municipal Solid Waste.

PV = Photovoltaic.

* = Less than 500 billion Btu.

- = No data reported.

Notes: Totals may not equal sum of components due to independent rounding.

Data revisions are discussed in the Highlights section.

Revisions to biomass removed MSW non-biogenic and tires from renewable waste energy.

Energy consumption for the noncombustible renewable energy sources (hydroelectric conventional, solar thermal, PV and wind) used in electricity generation is determined by multiplying generation times the fossil fuel equivalent heat rate. Energy consumption for geothermal energy used in electricity generation is determined by multiplying generation times the geothermal heat rate. See EIA, Annual Energy Review (AER) 2008, DOE/EIA-0384 (2008) (Washington, DC, June 2009), Table A6.

Sources: Analysis conducted by U.S. Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels and specific sources described as follows. Residential: U.S. Energy Information Administration, Form EIA-457A/G, "Residential Energy Consumption Survey;" Oregon Institute of Technology, Geo-Heat Center; and U.S. Energy Information Administration, Form EIA-63-A, "Annual Solar Thermal Collector Manufacturers Survey" and Form EIA-63B, "Annual Photovoltaic Module/Cell Manufacturers Survey." Commercial: U.S. Energy Information Administration, Form EIA-920, "Combined Heat and Power Plant Report," and Form EIA-923, "Power Plant Operations Report;" and Oregon Institute of Technology, Geo-Heat Center. Industrial: U.S. Energy Information Administration, Form EIA-846 (A, B, C) "Manufacturing Energy Consumption Survey," Form EIA-906, "Power Plant Report," Form EIA-920, "Combined Heat and Power Plant Report," and Form EIA-906, "Power Plant Report," Form EIA-920, "Combined Heat and Power Plant Report," Form EIA-906, "Power Plant Report," Form EIA-920, "Combined Heat and Power Plant Report," Survey," Form EIA-906, "Power Plant Report," Form EIA-920, "Combined Heat and Power Plant Report," and Form EIA-906, "Power Plant Report," Form EIA-920, "Combined Heat and Power Plant Report," and Form EIA-920, "Power Plant Report," and Oregon Institute of Technology, Geo-Heat Center; Government Advisory Associates, Resource Recovery Yearbook and Methane Recovery Yearbook;

U.S. Environmental Protection Agency, Landfill Methane Outreach Program estimates; and losses and coproducts from the production of biodiesel calculated as the difference between energy in feedstocks and production and from the production of ethanol calculated as the difference between energy in feedstocks and production less denaturants. Biofuels for Transportation: Biodiesel: Consumption: 2001-2008 Calculated as biodiesel production plus net imports; Production: 2001-2005: U.S. Department of Agriculture (USDA), Commodity Credit Corporation, Bioenergy Program, 2006: U.S. Department of Commerce, Bureau of Census, Current Industrial Reports, Fats and Oils - Production, Consumption and Stocks, data for soybean oil in methyl esters (biodiesel), 2007: U.S. Department of Commerce, Bureau of Census, Current Industrial Reports, Fats and Oils - Production, Consumption and Stocks, data for fats and oils in methyl esters, and 2008: U.S. Energy Information Administration, Form EIA-22S, "Supplement to the Monthly Biodiesel Production Survey;" Trade: USDA imports data for Harmonized Tariff Schedule code 3824.90.40.20 (Fatty Esters Animal/ Vegetable Mixture) and exports data for Schedule B code 3824.90.40.00 (Fatty Substances Animal/ Vegetable Mixture, and Ethanol: 2001-2004: EIA, Petroleum Supply Annual, Tables 2 and 16. Calculated as ten percent of oxygenated finished motor gasoline field production (Table 2) plus fuel ethanol refinery input (Table 16). 2005-2008: EIA Petroleum Supply Annual (Various Issues), Tables 1 and 15. Calculated as motor gasoline blending components adustments (Table 1), plus finished motor gasoline adjustments (Table 1), plus fuel ethanol refinery and blender net inputs (Table 15). Small amounts of ethanol consumption are distributed to the commercial and industrial sectors according to those sector's shares of U.S. motor gasoline supplied. Electric Power: U.S. Energy Information Administration, Form EIA-906, "Power Plant Report," Form EIA-920, "Combined Heat and Power Plant Report," and Form EIA-923, "Power Plant Operations Report."