



Transcontinental Gas Pipe Line Company, LLC
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Houston, Texas 77251-1396
713-215-2000

March 31, 2014

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Kimberly D. Bose, Secretary

Reference: Request for Pre-Filing Review
Transcontinental Gas Pipe Line Company, LLC
Atlantic Sunrise Project
Docket No. PF14-

Ladies and Gentlemen:

Transcontinental Gas Pipe Line Company, LLC (“Transco”) respectfully requests that the Federal Energy Regulatory Commission (“Commission”) Staff initiate a pre-filing review of Transco’s proposed Atlantic Sunrise Project (sometimes referred to herein as the “Project”). The Project is an expansion of Transco’s existing natural gas transmission system that will enable Transco to provide incremental firm transportation capacity for growing supplies of natural gas from northern Pennsylvania to markets along the Transco pipeline system stretching from Transco’s Zone 6 in the northeastern U.S. to Zone 5 and terminating in Zone 4. The proposed Project is targeted to be placed in service by July 1, 2017.

As a result of significant interest expressed by shippers, the Project will be designed to provide 1,700,000 dekatherms per day (“dt/day”) of incremental firm transportation capacity along two project paths:

- 850,000 dt/day of firm transportation capacity from various points along Transco’s Leidy Line in north central Pennsylvania to Station 85 in Choctaw County, Alabama; and
- 850,000 dt/day of firm transportation capacity from a proposed interconnection in Susquehanna County, Pennsylvania (the “Zick Interconnection”) to as far south as

Transco's existing point of interconnection between Transco's mainline and Dominion Transmission's Pipeline located in Fairfax County, Virginia.

In accordance with Section 157.21(d) of the Commission's regulations, Transco submits the following:

1. A description of the schedule desired for the project including the expected application filing date and the desired date for Commission approval.

Transco requests approval to commence the pre-filing process by April 14, 2014. During the pre-filing process, Transco will conduct field surveys for cultural resources, wetlands, and endangered species to identify and address relevant issues, and will meet with regulatory agencies and seek landowner input. Transco will coordinate with Commission Staff in order to develop complete Resource Reports and expects to use a third-party contractor to prepare a draft environmental document.

Transco expects to submit a complete draft of Resource Report 1, a list of alternatives, and a list of affected landowners in May 2014. Transco anticipates filing its NGA Section 7(c) certificate application in March 2015. The application will request that the Commission approve the Project by May 2016 with a target in-service date of July 1, 2017.

To summarize, the proposed Project timeline is as follows:

April 2014	Pre-filing process begins
May - June 2014	Open Houses
March 2015	Submit 7(c) Application
May 2016	Requested Date for FERC Order
June 2016	Anticipated Construction Start
July 1, 2017	Target In-Service

Transco is seeking to use the Commission-approved pre-filing process in order to develop its certificate application and obtain timely processing of the certificate application. In that regard, Transco will provide to Commission Staff the information set forth in Section 157.21(f) of the Commission's regulations. Transco anticipates resolving issues raised during the scoping process and submitting a complete application.

2. For LNG terminal facilities, a description of the zoning and availability of the proposed site and marine facility location.

There are no LNG terminal facilities related to or proposed as part of the Project.

3. For natural gas facilities other than LNG terminal facilities and related jurisdictional natural gas facilities, an explanation of why the prospective applicant is requesting to use the pre-filing process under this section.

The Commission Staff's early review of the environmental document and its involvement in Transco's public participation plan will allow Transco, interested stakeholders, and the Commission Staff to discuss and address routing, siting, and other environmental issues before developing and filing the certificate application for the Project. In particular, Transco believes that the pre-filing process will be beneficial in the following ways:

- Facilitating issue identification, study needs, and issue resolution;
- Conducting site visits, examining alternatives, meeting with agencies and stakeholders, and participating in the public information meetings (open houses);
- Issuing a scoping notice and conducting scoping for the Project; and
- Assisting in the review and comment on the Resource Reports comprising Transco's draft Environmental Reports prior to filing, to ensure that the Commission's filing requirements are satisfied and that all of the information needed to complete the environmental document is included.

4. A detailed description of the project, including location maps and plot plans to scale showing all major plant components, that will serve as the initial discussion point for stakeholder review.

Transco conducted an initial Open Season for the Project that commenced in August 2013. As a result of the Open Season, Transco executed binding precedent agreements with nine shippers for 1,700,000 dt/day. Eight shippers committed to 850,000 dt/day of firm transportation capacity from various points along Transco's Leidy Line to Station 85. Due to the significant interest expressed by these shippers, Transco has designed, in addition to certain incremental mainline facilities, a greenfield pipeline, referred to as the "Central Penn Line," in order to provide the firm transportation service under the Project.

One shipper committed to 850,000 dt/day of firm transportation capacity from a new interconnection in Susquehanna County, Pennsylvania ("the Zick Interconnection") to the proposed terminus of the Central Penn Line at Transco's mainline in Lancaster County, Pennsylvania ("the River Road Interconnection") and to the existing point of interconnection between Transco's mainline and Dominion Transmission's Pipeline located in Fairfax County, Virginia (the "Pleasant Valley Interconnection"). This additional commitment will require Transco to extend the Central Penn Line northward from the Leidy Line to the Zick Interconnection.

In February 2014, Transco announced a binding, supplemental open season for up to 150,000 dt/day of firm transportation capacity under the Project. This additional capacity would begin at the Zick Interconnection and extend through the Central Penn Line to

various delivery points along Transco's mainline from the River Road Interconnection in Lancaster County, Pennsylvania to as far south as the Pleasant Valley Interconnection in Fairfax County, Virginia. No shippers expressed interest in the supplemental open season.

The Project facilities currently under review include the following (all mileages are approximate):

- A 56.4-mile, 30-inch greenfield pipeline from the proposed Zick Interconnect in Susquehanna County, Pennsylvania to MP L113.75 on Transco's Leidy Line in Columbia County, Pennsylvania ("Central Penn Line North");
- A 122.2-mile, 42-inch greenfield pipeline from MP L113.75 on Transco's Leidy Line in Columbia County, Pennsylvania to Transco's mainline in Lancaster County, Pennsylvania ("Central Penn Line South");
- 5.5 miles of 36-inch diameter pipeline and 9.0 miles of 42-inch diameter pipeline in two loops on Transco's Leidy Line in Clinton and Lycoming counties Pennsylvania;
- Replacement of 2.5 miles of 30-inch diameter pipeline (1.2 miles on Mainline "A" and 1.3 miles on Mainline "B") in Prince William County, Virginia;
- A 30,000 horsepower greenfield compressor station on the Central Penn Line North, in Susquehanna County, Pennsylvania ("Compressor Station 605");
- A 40,000 horsepower greenfield compressor station on the Central Penn Line South, in Columbia County, Pennsylvania ("Compressor Station 610");
- The addition of 57,000 (ISO) horsepower at three of Transco's existing compressor stations:
 - 16,000 (ISO) horsepower at Compressor Station 520 in Lycoming County, Pennsylvania;
 - 16,000 (ISO) horsepower at Compressor Station 517 in Columbia County, Pennsylvania; and
 - 25,000 (ISO) horsepower at Compressor Station 190 in Howard County, Maryland.
- Replacement and re-wheeling of various compressors at these facilities, and related compressor station modifications;
- Miscellaneous modifications at various compressor stations along the Project paths to enable compression for bi-directional flow;
- Supplemental odorization, odor detection, and odor masking / deodorization equipment at various compressor stations, meter stations, and valve sites in North Carolina and South Carolina;
- New receipt points and interconnections in Pennsylvania;
- New regulator stations at various locations along the Project paths; and
- Appurtenant underground and aboveground facilities.

The general location of the proposed facilities is illustrated on the attached map.

- 5. A list of the relevant federal and state agencies in the project area with permitting requirements. For LNG terminal facilities, the list shall identify the agency designated by the governor of the state in which the project will be located to consult with the Commission regarding state and local safety considerations. The filing shall include a statement indicating:**
- (i) That those agencies are aware of the prospective applicant's intention to use the pre-filing process (including contact names and telephone numbers);**
 - (ii) Whether the agencies have agreed to participate in the process;**
 - (iii) How the applicant has accounted for agency schedules for issuance of federal authorizations; and**
 - (iv) When the applicant proposes to file with these agencies for their respective permits or other authorizations.**

Transco has contacted federal and state agencies regarding the Project to introduce the Commission's pre-filing process and asked the agencies to participate in the process. Please refer to the attached *Initial Regulatory Contacts* table, which identifies the agencies that have been contacted regarding the pre-filing process and the results of those consultations. Transco has incorporated into its overall project schedule the agency-specific schedules for issuance of required federal and state authorizations. Transco expects to file applications for all necessary federal permits concurrent with the filing of the Section 7(c) certificate application.

- 6. A list and description of the interest of other persons and organizations who have been contacted about the project (including contact names and telephone numbers).**

Transco has begun meeting with various stakeholders, including landowners and local, state, and federal authorities, to identify and address their concerns. In January 2014, Transco began contacting interested stakeholders, including state legislative, county, and municipal government officials. In the coming months, Transco will contact all U.S. congressional representatives whose districts will be affected by the project. A list of stakeholders who have been contacted about the project is attached.

- 7. A description of what work has already been done, e.g., contacting stakeholders, agency consultations, project engineering, route planning, environmental and engineering contractor engagement, environmental surveys/studies, and open houses. This description shall also include the identification of the environmental and engineering firms and sub-contractors under contract to develop the project.**

Transco initiated development of the Project in 2013. Hydraulic modeling simulations were completed to identify the Project facilities, and existing mapping resources and aerial photography depicting current land use were used for preliminary pipeline routing. In March 2014, after notifying landowners, Transco's engineering personnel began conducting ground surveys to identify various constraints, including residential

neighborhoods, businesses, other pipelines, high tension power lines, and significant environmental features, to further refine the Project route.

Civil surveys, biological surveys, and cultural resource surveys are expected to commence in May/June 2014 as soon as weather conditions allow. The drawings identifying the route and construction workspace are scheduled for completion prior to filing the Section 7(c) certificate application.

Transco will select a preferred route for the Project that takes into consideration impacts on the community and the environment. In order to reduce potential impacts, approximately 36 percent of the initial Project corridor has been co-located within or adjacent to Transco's existing pipeline right-of-way or other existing utility rights-of-way.

Transco has already contacted numerous federal and state agencies to initiate consultation regarding potential impacts to resources. As noted on the attached *Initial Regulatory Contacts* table, Transco is attempting to schedule meetings with all of these federal and state agencies.

Transco has contracted with various consulting engineering and environmental firms to complete the surveys, studies, and drawings needed to support the filing of the permits and clearances required for the Project. These include:

- Pipeline Engineering – Mustang Engineering, L.P.
- Wetland Surveys and Resource Report Preparation – TRC Environmental Corp.
- Cultural Resource Surveys – URS Corporation.

Transco is in the process of selecting contractors for compressor station, meter station, and valve site engineering.

8. **For LNG terminal projects, proposals for at least three prospective third-party contractors from which Commission staff may make a selection to assist in the preparation of the requisite NEPA document.**

There are no LNG terminal facilities related to or proposed as part of the Project.

9. **For natural gas facilities other than LNG terminal facilities and related jurisdictional natural gas facilities, proposals for at least three prospective third-party contractors from which Commission staff may make a selection to assist in the preparation of the requisite NEPA document, or a proposal for the submission of an applicant-prepared draft Environmental Assessment as determined during the initial consultation described in paragraph (c) of this section.**

Transco prepared a Request for Proposal ("RFP") for a third party contractor to prepare environmental documents. The draft RFP was reviewed by FERC Staff and issued to

four prospective contractors. Transco is submitting to Staff under separate cover copies of three proposals and its comments on the proposals.

10. Acknowledgement that a complete Environmental Report and complete application are required at the time of filing.

Transco acknowledges that a complete Environmental Report and a complete application under Section 7(c) of the NGA will be required at the time of filing. Transco anticipates submitting the report and application to the Commission by March 2015.

11. A description of a Public Participation Plan which identifies specific tools and actions to facilitate stakeholder communications and public information, including a project website and a single point of contact. This plan shall also describe how the applicant intends to respond to requests for information from federal and state permitting agencies, including, if applicable, the governor's designated agency for consultation regarding state and local safety considerations with respect to LNG facilities.

Transco's commitment to stakeholder communications and effective public outreach on the Project is set forth in the *Atlantic Sunrise Project – Stakeholder Outreach Plan*, a copy of which is attached. Transco will respond to requests for information from participating federal and state agencies in a timely manner. Transco plans to host ten open houses in May and June 2014 at locations near the proposed facilities.

For stakeholder communications, Transco has established a toll-free information telephone line at (866) 455-9103 as well as an e-mail address at AtlanticSunrise@Williams.com. Transco's land agents will serve as points of contacts with landowners; they will also assist, as necessary, in public outreach efforts with local constituents affected by the Project.

In addition, Transco has established a public website for the Project at <http://www.williams.com/atlanticsunrise>. Items on the website include:

- Project overview
- Project location maps
- Route selection process
- Answers to frequently-asked questions
- Regulatory overview, with links to the Commission website
- Construction procedures
- Pipeline safety
- News
- Contact information

This website will be maintained throughout the Project.

In order to further inform interested parties, Transco will periodically distribute *Project Update* newsletters to interested stakeholders.

12. Certification that a Letter of Intent and a Preliminary WSA have been submitted to the U.S. Coast Guard or, for modifications to an existing or approved LNG terminal, that the U.S. Coast Guard did not require such information.

There are no LNG terminal facilities related to or proposed as part of the Project.

Accordingly, Transco hereby requests that the Commission Staff initiate a pre-filing review of the Atlantic Sunrise Project.

Respectfully submitted,

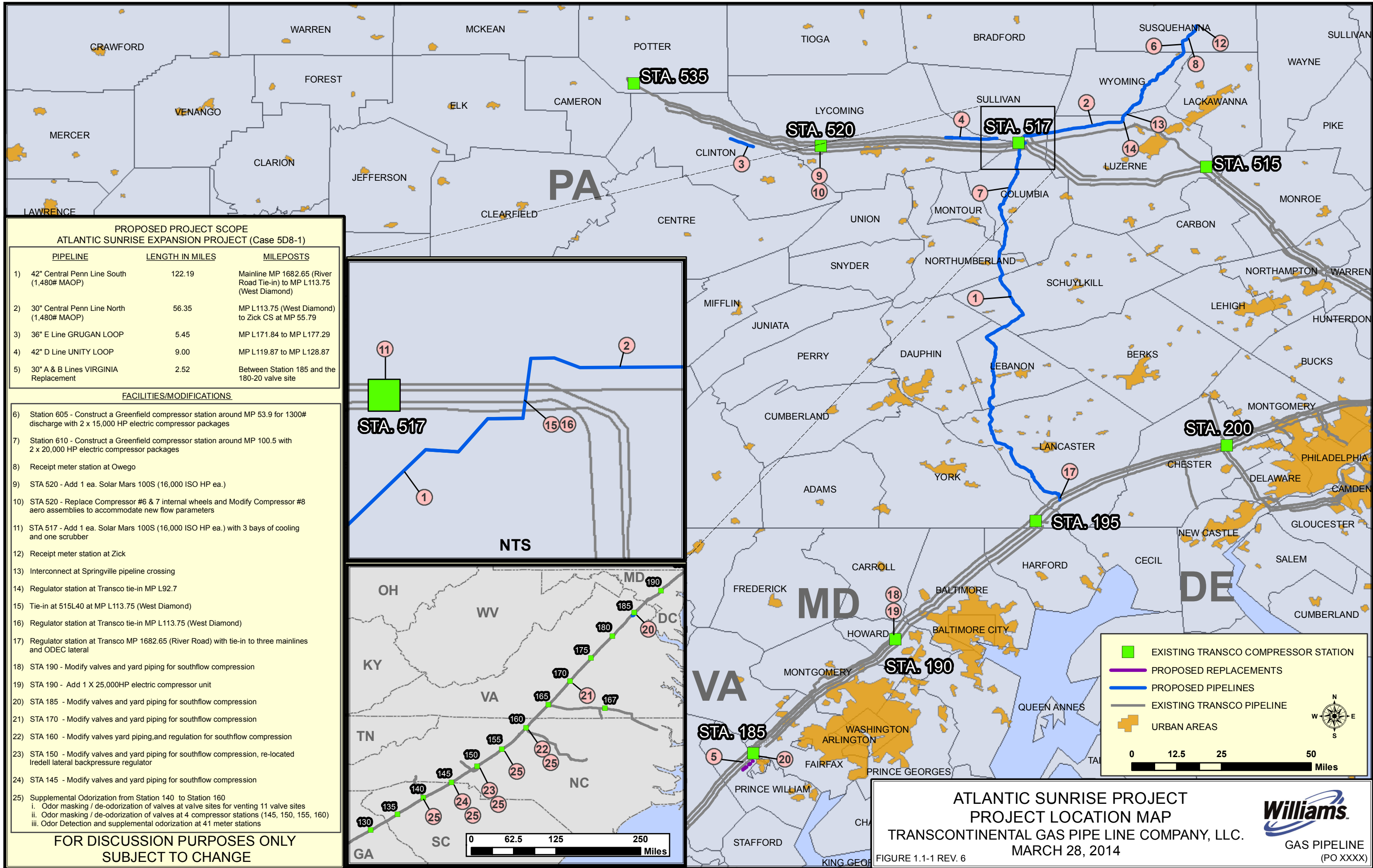
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC

By: William H. Hammons

William H. Hammons
Regulatory Analyst, Lead
Rates and Regulatory
713-215-2130
713-215-3483 (fax)

Enclosures

cc: Lauren O'Donnell, Director, Division of Gas – Environment and Engineering
Jennifer Kerrigan, Geologist, Division of Gas – Environment and Engineering



PROPOSED PROJECT SCOPE
ATLANTIC SUNRISE EXPANSION PROJECT (Case 5D8-1)

PIPELINE	LENGTH IN MILES	MILEPOSTS
1) 42" Central Penn Line South (1,480# MAOP)	122.19	Mainline MP 1682.65 (River Road Tie-in) to MP L113.75 (West Diamond)
2) 30" Central Penn Line North (1,480# MAOP)	56.35	MP L113.75 (West Diamond) to Zick CS at MP 55.79
3) 36" E Line GRUGAN LOOP	5.45	MP L171.84 to MP L177.29
4) 42" D Line UNITY LOOP	9.00	MP L119.87 to MP L128.87
5) 30" A & B Lines VIRGINIA Replacement	2.52	Between Station 185 and the 180-20 valve site

- FACILITIES/MODIFICATIONS**
- Station 605 - Construct a Greenfield compressor station around MP 53.9 for 1300# discharge with 2 x 15,000 HP electric compressor packages
 - Station 610 - Construct a Greenfield compressor station around MP 100.5 with 2 x 20,000 HP electric compressor packages
 - Receipt meter station at Owego
 - STA 520 - Add 1 ea. Solar Mars 100S (16,000 ISO HP ea.)
 - STA 520 - Replace Compressor #6 & 7 internal wheels and Modify Compressor #8 aero assemblies to accommodate new flow parameters
 - STA 517 - Add 1 ea. Solar Mars 100S (16,000 ISO HP ea.) with 3 bays of cooling and one scrubber
 - Receipt meter station at Zick
 - Interconnect at Springville pipeline crossing
 - Regulator station at Transco tie-in MP L92.7
 - Tie-in at 515L40 at MP L113.75 (West Diamond)
 - Regulator station at Transco tie-in MP L113.75 (West Diamond)
 - Regulator station at Transco MP 1682.65 (River Road) with tie-in to three mainlines and ODEC lateral
 - STA 190 - Modify valves and yard piping for southflow compression
 - STA 190 - Add 1 X 25,000HP electric compressor unit
 - STA 185 - Modify valves and yard piping for southflow compression
 - STA 170 - Modify valves and yard piping for southflow compression
 - STA 160 - Modify valves yard piping, and regulation for southflow compression
 - STA 150 - Modify valves and yard piping for southflow compression, re-located Iredell lateral backpressure regulator
 - STA 145 - Modify valves and yard piping for southflow compression
 - Supplemental Odorization from Station 140 to Station 160
 - Odor masking / de-odorization of valves at valve sites for venting 11 valve sites
 - Odor masking / de-odorization of valves at 4 compressor stations (145, 150, 155, 160)
 - Odor Detection and supplemental odorization at 41 meter stations

FOR DISCUSSION PURPOSES ONLY
SUBJECT TO CHANGE

ATLANTIC SUNRISE PROJECT
PROJECT LOCATION MAP
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC.
MARCH 28, 2014

FIGURE 1.1-1 REV. 6

Williams
GAS PIPELINE
(PO XXXX)

Initial Regulatory Contacts

Agency	Resource/Focus	Contact	Address	Phone Number / E-mail Address	Comments	
Federal						
U.S. Fish and Wildlife Service - Pennsylvania Field Office	<ul style="list-style-type: none"> Section 7 Consultation (Endangered Species Act) Fish and Wildlife Coordination Act Migratory Bird Treaty Act 	Pam Shellenberger, Fish and Wildlife Biologist	Endangered Species Section 315 South Allen St. Suite 322 State College, PA 16801	814-234-4090 Pamela_Shellenberger@fws.gov	Consultation letter mailed 3/7/2014. Introductory Project meeting held 3/12/2014. Indicated the agency would participate in the FERC pre-file process.	
		Jennifer Siani, PhD Migratory Bird Coordinator		814-234-4090 jennifer_siani@fws.gov		
U.S. Fish and Wildlife Service – Chesapeake Bay Field Office		Genevieve LaRouche	Chesapeake Bay Field Office 177 Admiral Cochrane Dr. Annapolis, MD 21401	410-573-4599		Initial letter will be mailed the week of March 31, 2014.
U.S. Fish and Wildlife Service – Asheville Field Office		Mark Cantrell	Asheville Field Office 160 Zillicoa Street Asheville, NC 28801-1082	828- 258-3939 Mark_a_Cantrell@fws.gov		Initial letter will be mailed the week of March 31, 2014.
U.S. Fish and Wildlife Service – Raleigh Field Office		John Hammond	Raleigh Field Office P.O. Box 33726 Raleigh, NC 27636-3726	919- 856-4520 John_hammond@fws.gov		Initial letter will be mailed the week of March 31, 2014.
U.S. Fish and Wildlife Service – North Georgia Field Office	Erin Rivenbark	North Georgia Field Office 105 Westpark Center Suite D Athens, GA 30606	706-613-9493	Initial letter will be mailed the week of March 31, 2014.		
U.S. Army Corps of Engineers - Baltimore District	CWA Section 404 Permit – PA Portion	Mike Dombroskie	State College Field Office 1631 South Atherton St. Suite 102 State College, PA 16801	814-235-0571 Mike.Dombroskie@usace.army.mil	Introductory Project meeting held 3/27/2014. Indicated the agency would participate in the FERC pre-file process.	
U.S. Army Corps of Engineers – Norfolk District	CWA Section 404 Permit – VA Portion	Tom Walker, Chief	USACE Norfolk District 803 Front St. Norfolk, VA 23508	757-201-7657 William.T.Walker@usace.army.mil	Initial letter will be mailed the week of March 31, 2014.	

Initial Regulatory Contacts

Agency	Resource/Focus	Contact	Address	Phone Number / E-mail Address	Comments
National Park Service	Appalachian National Scenic Trail Crossing	Michele Kuna Project Manager, Appalachian National Scenic Trail	Delaware Water Gap National Recreation Area Office 1978 River Rd. Bushkill, PA 18324	570-426-2440 Michele_kuna@nps.gov	Contacted 2/27/2014. Meeting to be schedule in April 2014.
National Oceanic and Atmospheric Administration	Coastal Zone Management Act	Mr. Kerry Kehoe	Office of Ocean and Coastal Resource Management (N/ORM3) NOAA National Ocean Service 1305 East West Hwy. Room 11321 Silver Spring, MD 20910-3281	301- 563-1151	Initial letter will be mailed the week of March 31, 2014.
U.S. Environmental Protection Agency	Region 4, NEPA Program Office	Heinz Mueller	61 Forsyth St. 13th Floor Atlanta, GA 30303-8960	404-562-9611 mueller.heinz@epa.gov	Initial letter will be mailed the week of March 31, 2014.
U.S. Environmental Protection Agency	Region 3	Shawn M. Garvin, Regional Admin	1650 Arch St. Philadelphia, PA 19103	215-814-2900 R3_RA@epa.gov	Initial letter will be mailed the week of March 31, 2014.
Tribes					
Tuscarora Nation	Section 106 Consultations	Chiefs Council	1983 Upper Mountain Rd. Sanborn, NY 14132	716-298-5114	Consultation to be determined with FERC in April 2014.
Absentee Shawnee Tribe of Oklahoma	Section 106 Consultations	Carol Butler, THPO Specialist	2025 Gordon Cooper Dr. Shawnee, OK 74801	carol.butler@astribe.com	Consultation to be determined with FERC in April 2014.
Absentee Shawnee Tribe of Oklahoma	Section 106 Consultations	George Blanchard, Governor	2025 South Gordon Cooper Shawnee, OK 74801	405-275-4030	Consultation to be determined with FERC in April 2014.

Initial Regulatory Contacts

Agency	Resource/Focus	Contact	Address	Phone Number / E-mail Address	Comments
Absentee Shawnee Tribe of Oklahoma	Section 106 Consultations	Joseph Blanchard, THPO	2025 South Gordon Cooper Shawnee, OK 74801	405-275-4030 joseph.blanchard@astribe.com	Consultation to be determined with FERC in April 2014.
Oneida Nation	Section 106 Consultations	Jesse Bergevin, Historic Resource Specialist	1256 Union Street PO Box 662 Oneida, NY 13421	315-829-8463 jbergevin@oneida-nation.org	Consultation to be determined with FERC in April 2014..
Delaware Tribe of Indians	Section 106 Consultations	Paula Pechonick, Chief	170 NE Barbara Bartlesville, OK 74003	918-336-5272	Consultation to be determined with FERC in April 2014.
Seneca-Cayuga Tribe of Oklahoma	Section 106 Consultations	Paul Barton, Historic Preservation Officer	23701 South 655 Rd. Grove, OK 74344	918-787-5452 pbarton@sctribe.com	Consultation to be determined with FERC in April 2014.
Seneca-Cayuga Tribe of Oklahoma	Section 106 Consultations	LeRoy Howard, Chief	23701 South 655 Rd. Grove, OK 74344	918-542-6609	Consultation to be determined with FERC in April 2014.
Shawnee Tribe	Section 106 Consultations	Kim Jumper, THPO	29 South Highway 69A Miami, OK 74354	918-542-2441 kjumper_shawneetrib@hotmail.com	Consultation to be determined with FERC in April 2014.
Shawnee Tribe	Section 106 Consultations	Ron Sparkman, Chairman	29 South Highway 69A Miami, OK 74354	918-542-7774 ronded@gmail.com	Consultation to be determined with FERC in April 2014.
Delaware Nation	Section 106 Consultations	Tamara Francis, THPO	31064 State Highway 281 Anadarko, OK 73005	405-247-2448 tfrancis@delawarenation.com	Consultation to be determined with FERC in April 2014.

Initial Regulatory Contacts

Agency	Resource/Focus	Contact	Address	Phone Number / E-mail Address	Comments
Saint Regis Mohawk Tribe	Section 106 Consultations	Arnold Printup, THPO	412 State Route 37 Akwasasne, NY 13655	518-358-2272 arnold.printup@srmt-nsn.gov	Consultation to be determined with FERC in April 2014.
Saint Regis Mohawk Tribe	Section 106 Consultations	Randy Hart, Chief	545 State Route 37 Hogansburg, NY 13655	518-358-2272	Consultation to be determined with FERC in April 2014.
Tonawanda Seneca Nation	Section 106 Consultations	Darwin Hill, Chief	7027 Meadville Rd. Basom, NY 14013	716-542-4244 tonsenexa@aol.com	Consultation to be determined with FERC in April 2014.
Seneca Nation of Indians	Section 106 Consultations	Melissa Bach, THPO	90 O:hi'yoh Way Salamanca, NY 14779	716-945-1790 ana.watt@sni.org	Consultation to be determined with FERC in April 2014.
Delaware Tribe of Indians	Section 106 Consultations	Brice Obermeyer, NAGPRA Contact	Emporia State University, 1200 Commercial St. Roosevelt Hall, RM 212 Emporia, KS 66081	620-341-6699 bobermeyer@delawaretribe.org	Consultation to be determined with FERC in April 2014.
Onondaga Indian Nation	Section 106 Consultations	Tony Gonyea, Faithkeeper	Hemlock Road 11a Box 319-B Nedrow, NY 13120	315-952-3109 ononationhispres@aol.com	Consultation to be determined with FERC in April 2014.
Eastern Shawnee Tribe of Oklahoma	Section 106 Consultations	Robin Dushane, Cultural Preservation Officer	PO Box 350 Seneca, MO 64865	918-666-2435 rdushane@estoo.net	Consultation to be determined with FERC in April 2014.
Eastern Shawnee Tribe of Oklahoma	Section 106 Consultations	Glenna Wallace, Chief	PO Box 350 Seneca, MO 64865	918-666-2435 gjwallace@estoo.net	Consultation to be determined with FERC in April 2014.

Initial Regulatory Contacts

Agency	Resource/Focus	Contact	Address	Phone Number / E-mail Address	Comments
Oneida Tribe of Indians of Wisconsin	Section 106 Consultations	Corina Mrozinski, THPO	PO Box 365 Oneida, WI 54155-0365	920-496-5386 cmrozins@oneidanation.org	Consultation to be determined with FERC in April 2014.
Cayuga Nation	Section 106 Consultations	William Jacobs, Chief	PO Box 803 Seneca Falls, NY 13148	315-568-0750	Consultation to be determined with FERC in April 2014.
Stockbridge Munsee Community of Wisconsin	Section 106 Consultations	Robert Chicks, President	Route 1 PO Box 70 Bowler, WI 54416	715-793-4111 tribal.council@mohican.com	Consultation to be determined with FERC in April 2014.
Stockbridge Munsee Community of Wisconsin	Section 106 Consultations	Sherry White, THPO	W13447 Camp 14 Road Bowler, WI 54416	715-793-3970 sherry.white@mohican-nsn.gov	Consultation to be determined with FERC in April 2014.
State - Pennsylvania					
Pennsylvania Department of Environmental Protection – Central Office	<ul style="list-style-type: none"> • Program Integration • External Affairs 	Ann Roda, Director Katherine Hetherington Cunfer, Director	Rachel Carson State Office Building PO Box 2063 Harrisburg, PA 17105-2063	717-772-1856 aroda@pa.gov 717-705-2693 Khethering@pa.gov	Meeting held 3/27/2014. Indicated the agency would participate in the FERC pre-file process.
Pennsylvania Department of Environmental Protection – Northeast Regional Office	<ul style="list-style-type: none"> • Water Obstruction and Encroachment Permit (wetlands and streams) • 401 Water Quality Certification • Submerged Land License Agreement 	Colleen Stutzman, Assistant Regional Director	2 Public Square Wilkes-Barre, PA 18701-1915	cstutzmani@pa.gov	Meeting held 3/27/2014. Indicated the agency would participate in the FERC pre-file process.
Pennsylvania Department of Environmental Protection – Northcentral Regional	<ul style="list-style-type: none"> • Water Obstruction and Encroachment Permit (wetlands and streams) • 401 Water Quality Certification 	Jim Miller, Assistant Regional Director	208 West Third St. Suite 101 Williamsport, PA 17701	570-327-3320 jmiller@pa.gov	Meeting held 3/27/2014. Indicated the agency would participate in the FERC pre-file process.

Initial Regulatory Contacts

Agency	Resource/Focus	Contact	Address	Phone Number / E-mail Address	Comments
Office	<ul style="list-style-type: none"> Submerged Land License Agreement 				
Pennsylvania Department of Environmental Protection – Southcentral Regional Office	<ul style="list-style-type: none"> Water Obstruction and Encroachment Permit (wetlands and streams) 401 Water Quality Certification Submerged Land License Agreement 	<p>Robert Conrad, Assistant Regional Director</p> <p>Ed Muzic</p>	909 Elmerton Ave. Harrisburg, PA 17110-8200	<p>717-705-4929 rconrad@pa.gov</p> <p>717-705-4765 emuzic@pa.gov</p>	Meeting held 3/27/2014. Indicated the agency would participate in the FERC pre-file process.
Pennsylvania Department of Environmental Protection - Bureau of Water Standards and Facility Management	Hydrostatic Testing Permit	Brenda Fruchtl	909 Elmerton Ave. Harrisburg, PA 17110-8200	717-705-4812 bfruchtl@pa.gov	Meeting held 3/27/2014. Indicated the agency would participate in the FERC pre-file process.
Pennsylvania Department of Environmental Protection - Bureau of Water Standards and Facility Management	Erosion and Sediment Control General Permit	Nathan Crawford	909 Elmerton Ave. Harrisburg, PA 17110-8200	717-705-4798 ncrawford@pa.gov	Meeting held 3/27/2014. Indicated the agency would participate in the FERC pre-file process.
Pennsylvania Department of Environmental Protection - Bureau of Air Quality	Air Quality General and Operating Permits and Plan Approval	Tom Hanlon	Facilities Permitting Section 909 Elmerton Ave. Harrisburg, PA 17110-8200	717-705-4862 thanlon@pa.gov	Meeting held 3/27/2014. Indicated the agency would participate in the FERC pre-file process.
Pennsylvania Historical and Museum Commission	State Historic Preservation Office	Steve McDougal, Archaeological Reviewer	Commonwealth Keystone Building 2 nd Floor 400 North St. Harrisburg, PA 17120-0093	717-783-8946 smcdougal@pa.gov	Meeting scheduled for April 17, 2014.

Initial Regulatory Contacts

Agency	Resource/Focus	Contact	Address	Phone Number / E-mail Address	Comments
Pennsylvania Natural Heritage Program – Department of Conservation and Natural Resources	Threatened and Endangered Species Consultation	Greg Podniesinski, Director Emilee Boyer, Environmental Review Specialist	Bureau of Forestry Ecological Services Section 400 Market St. PO Box 8552 Harrisburg, PA 17105-8552	717- 214-7513 gpodniesin@pa.gov 717-787-7067 c-eboyer@pa.gov	Consultation Letter submitted 3/7/2014 Introductory Project meeting held 3/12/2014. Indicated the agency would participate in the FERC pre-file process.
Pennsylvania Natural Heritage Program – Department of Conservation and Natural Resources – Bureau of Forestry	State Forest and Park Lands	Christopher Plank, Assistant State Forester	400 Market St. RCSOB, 6 th Floor Harrisburg, PA 17105-8552	717-787-605 cplak@pa.gov	Meeting held 3/26/2014. Pre-application meeting to be scheduled April 2014.
Pennsylvania Natural Heritage Program – Department of Conservation and Natural Resources – Ricketts Glen State Park	Ricketts Glen State Park	Benjamin Stone, Park Manager	695 State Route 487 Benton, PA 17814	570-477-5675 bestone@pa.gov	Meeting held 3/26/2014. Pre-application meeting to be scheduled April 2014. Will be coordinated through PA DCNR Bureau of Forestry.
Pennsylvania Natural Heritage Program – PA Fish and Boat Commission	Threatened and Endangered Species Consultation	Heather Smiles, Chief Natural Gas Section	450 Robinson Ln. Bellefonte, PA 16823	814-359-5194 hsmiles@pa.gov	Consultation letter mailed 3/7/2014. Introductory Project meeting held 3/27/2014. Indicated the agency would participate in the FERC pre-file process.
Pennsylvania Natural Heritage Program – Pennsylvania Game Commission	Threatened and Endangered Species Consultation	Tracey Librandi Mumma, Chief John Taucher, Wildlife Biologist	Bureau of Wildlife Habitat Management Division of Environmental Planning and Habitat Protection 2001 Elmerton Ave. Harrisburg, PA 17110-9797	717-787-4250 tlibrandi@pa.gov 717-787-4250 jotaucher@pa.gov	Consultation letter mailed 3/7/2014. Introductory Project meeting held 3/12/2014. Indicated the agency would participate in the FERC

Initial Regulatory Contacts

Agency	Resource/Focus	Contact	Address	Phone Number / E-mail Address	Comments
		Nathan Havens, Real Estate Division			pre-file process.
State – Virginia					
Virginia Department of Environmental Quality – Northern Regional Office	Water and Wetland Protection Permits 401 Water Quality Certification	Trisha Beasley, Program Manager	P.O. Box 1105 Richmond, VA 23218	703-583-3940 Trisha.Beasley@deq.virginia.gov	Initial letter will be mailed the week of March 31, 2014.
Virginia Department of Environmental Quality – Northern Regional Office	Virginia Pollutant Discharge Elimination System Permits	Bryant Thomas, Program Manager	P.O. Box 1105 Richmond, VA 23218	703-583-3843 Bryant.Thomas@deq.virginia.gov	Initial letter will be mailed the week of March 31, 2014.
Virginia Department of Conservation and Recreation	Virginia Natural Heritage Program Consultation	Tom Smith, Director	600 E. Main St., 24th Floor Richmond, VA 23219	(804) 786-4554 Tom.smith@dcr.virginia.gov	Initial letter will be mailed the week of March 31, 2014.
Virginia Department of Historic Resources	State Historic Preservation Office	Roger Kirchen, Director, Division of Review and Compliance	DHR Headquarters Richmond Central Office 2801 Kensington Ave. Richmond, VA 23221	804-482-6091 roger.kirchen@dhr.virginia.gov	Initial contact to be made in April, 2014.
Other Aboveground Facilities					
State – Maryland					
Maryland Department of Natural Resources	Maryland Natural Heritage Program Consultation	Lori Byrne, Environmental Review Specialist	Tawes State Office Building E-1 580 Taylor Ave. Annapolis, MD 21401	410-260-8573 lbyrne@dnr.state.md.us	Initial letter will be mailed the week of March 31, 2014.
Maryland Historical Trust	State Historic Preservation Office	Dixie Henry, Preservation Officer	100 Community Place 3rd Floor Crownsville, MD 21032	410-514-7638 dixie.henry@maryland.gov	Initial contact to be made in April, 2014.
State – North Carolina					
North Carolina Department of Cultural Resources	State Historic Preservation Office	Renee Gledhill-Earley, Environmental Review Coordinator	4617 Mail Service Center Raleigh NC 27699-4617	919-807-6579 renee.gledhill-earley@ncdcr.gov	Initial contact to be made in April, 2014.
North Carolina	North Carolina Natural	Misty Buchanan,	1601 Mail Service Center Raleigh, NC 27699-1601	919-707-8107 misty.buchanan@ncdenr.gov	Initial letter will be mailed the week of

Initial Regulatory Contacts

Agency	Resource/Focus	Contact	Address	Phone Number / E-mail Address	Comments
Department of Wildlife Resources Commission	Heritage Program Consultation	Director			March 31, 2014.
State – Georgia					
Georgia Department of Natural Resources Historic Preservation Division	State Historic Preservation Office	Karen Anderson-Cordova, Environmental Review and Preservation Planning Program Manager	254 Washington St., SW Ground Level Atlanta, GA 30334	404-651-6461 karen.anderson-cordova@dnr.state.ga.us	Initial contact to be made in April, 2014.
Georgia Department of Natural Resources Wildlife Resources Division	Georgia Natural Heritage Program Consultation	Anna Yellin	2065 U.S. Hwy. 278, S.E. Social Circle, GA 30025	770- 918-6411	Initial letter will be mailed the week of March 31, 2014.

**Atlantic Sunrise Project
Stakeholder List**

Component	State	Type	County	Township	Business/Organization	Title	First Name	Middle	Last Name	Address 1	Address 2	City	State	Zip	Zip+4	Phone	email
CPL	PA	TOWNSHIP	Wyoming	Lake Winola	Lake Winola Fire	Supervisor	Martin		Bonifanti	PO Box 73		Lake Winola	PA	18625		570-378-2000; 570-885-1035	chief12@lakewononafire.com
CPL	PA	TOWNSHIP	Wyoming	Nicholson	Nicholson Township	Supervisor	Victor		Cholrlorky	Wyoming County Courthouse	1 Courthouse Square	Tunkhannock	PA	18657		570-942-6119	
CPL	PA	TOWNSHIP	Wyoming	Nicholson	Nicholson Township	Supervisor/Secretary	Joann		Ritter	Wyoming County Courthouse	1 Courthouse Square	Tunkhannock	PA	18657		570-942-4583	nicholsontwp@epix.net
CPL	PA	TOWNSHIP	Wyoming	Nicholson	Nicholson Township	Supervisor	William	O	Smith	Wyoming County Courthouse	1 Courthouse Square	Tunkhannock	PA	18657		570-942-6948	wdcbsmith@graphic.com
CPL	PA	TOWNSHIP	Wyoming	Tunkhannock	Tunkhannock	Supervisor	Veto		Barziloski Jr	1331 Sr 29 S		Tunkhannock	PA	18657		570-237-1556	vetojr@live.com
CPL	PA	TOWNSHIP	Wyoming	Tunkhannock	Tunkhannock	Secretary	Judy		Gingher	1331 Sr 29 S		Tunkhannock	PA	18657		570-836-3934	tunktp@ptd.net
CPL	PA	TOWNSHIP	Wyoming	Tunkhannock	Tunkhannock Municipal Authority	Chairman	Davis		Marshall	Authority Office	203 W. Tioga St.	Tunkhannock	PA	18657		570-836-3493	
CPL	PA	TOWNSHIP	Wyoming	Tunkhannock	Tunkhannock	Supervisor	Glenn		Shupp	1331 Sr 29 S		Tunkhannock	PA	18657		570-836-3934	
CPL	PA	TOWNSHIP	Wyoming	Tunkhannock	Tunkhannock Borough	Borough Manager	Dawn		Welch	126 Warren Street		Tunkhannock	PA	18657		570-836-1548	
CPL	PA	TOWNSHIP	Wyoming	Tunkhannock	Tunkhannock	Supervisor	Randy		White	1331 Sr 29 S		Tunkhannock	PA	18657		570-885-5206	whiter@ptd.net
CPL	PA	TOWNSHIP	Wyoming	Tunkhannock	Community Planning	Wyoming County Planning Director	Nicole		Wooten	Operations Center	455 US Route 6 East	Tunkhannock	PA	18657		570-996-2268	
CPL	PA	NGO			Bucks Conservation District	District Manager	Gretchen		Schatschnieder	1456 Ferry Road	Suite 704	Doylestown	PA	18901		215-345-7577	
A & B Lines replacement, Station 170, 180, 185	VA	ELECT			State of Virginia	Senator	Tim		Kaine	United States Senate	388 Russell Senate Office Building	Washington	DC	20510		202-224-4024	www.kaine.senate.gov
A & B Lines replacement, Station 170, 180, 185	VA	ELECT			State of Virginia	Senator	Mark	R	Warner	United States Senate	475 Russell Senate Office Building	Washington	DC	20510		202-224-2023	www.warner.senate.gov
A & B Lines replacement, Station 170, 180, 185	VA	NGO			Virginia Ducks Unlimited	State Chairperson	David		Adamson								davidadamson@verizon.net
Station 170	VA	ELECT	Appomattox		State of Virginia 5th Congressional Dist	Congressman	Robert		Hurt	U. S. House of Representatives	125 Cannon House Office Building	Washington	DC	20515		202-225-4711	hurt.house.gov
Station 170	VA	ELECT	Appomattox		State of Virginia 5th District	Senator	Thomas		Garrett, Jr.	P. O. Box 66		Hadensville	VA	23067		434-944-7770	district22@senate.virginia.gov
Station 170	VA	ELECT	Appomattox		State of Virginia 5th District	Senator	Thomas		Garrett, Jr.	Senate of Virginia, Room No: 317	P.O. Box 396	Richmond	VA	23218		804-698-7522	district22@senate.virginia.gov
Station 180	VA	ELECT	Orange		State of Virginia 7th District	Congressman	Eric		Cantor	U. S. House of Representatives	303 Cannon HOB	Washington	DC	20515		202-225-2815	cantor.house.gov
Station 180	VA	ELECT	Orange		State of Virginia 7th District	Congressman	Eric		Cantor	763 Madison Road #207		Culpeper	VA	22701		540-825-8960	
Station 180	VA	ELECT	Orange		State of Virginia 7th District	Congressman	Eric		Cantor	4201 Dominion Blvd. #110		Glen Allen	VA	23060		804-747-4073	
Station 185	VA	COUNTY	Prince William		Prince William County Board of Supervisors					9600 Linton Hall Rd		Bristow	VA	20136			
Station 185	VA	COUNTY	Prince William		Prince William County Board of County Supervisors					11420 Five Forks Rd		Manassas	VA	20109			
Station 185	VA	COUNTY	Prince William		Prince William County Board of County Supervisors					11460 Five Forks Rd		Manassas	VA	20109			
Station 185	VA	COUNTY	Prince William		Prince William County Board of County Supervisors					11805 University Blvd		Manassas	VA	20109			
Station 185	VA	COUNTY	Prince William		Prince William County Board of County Supervisors					12005 University Blvd		Manassas	VA	20109			
Station 185	VA	COUNTY	Prince William		Prince William County Board of County Supervisors					8200 Ashton Ave		Manassas	VA	20109			
Station 185	VA	COUNTY	Prince William		Prince William County Board of County Supervisors					8324 Bethlehem Rd		Manassas	VA	20109			
Station 185	VA	COUNTY	Prince William		Prince William County Board of County Supervisors					7765 Wellingford Dr		Manassas	VA	20109			
A & B Lines Replacement	VA	COUNTY	Prince William		Prince William Soil and Water Conservation District					8850 Rixlew Lane		Manassas	VA	20109		572-379-7514	
Station 185	VA	COUNTY	Prince William	Bull Run	Prince William County Board of County Supervisors					8051 Ashton Ave		Manassas	VA	20109			
Station 185	VA	COUNTY	Prince William	Linton Hall	Prince William County School Board					12001 Tygart Lake Dr		Bristow	VA	20136			
Station 185	VA	COUNTY	Prince William	Linton Hall	Prince William County Authority Park		Jose	R	Calero Velez			Bristow	VA	20136			
A & B Lines Replacement	VA	ELECT	Prince William		State of Virginia 1st District	Congressman	Robert	J	Witman	U. S. House of Representatives	2454 Rayburn House Office Building	Washington	DC	20515		202-225-4261	wittman.house.gov
A & B Lines Replacement	VA	ELECT	Prince William		State of Virginia Senate District 13	Senator	Richard	H	Black	P.O. Box 3026		Leesburg	VA	20177		703-406-2951	district13@senate.virginia.gov
A & B Lines Replacement	VA	ELECT	Prince William		State of Virginia Senate District 13	Senator	Richard	H	Black	Senate of Virginia, Room No: 308	P.O. Box 396	Richmond	VA	23218		804-698-7513	district13@senate.virginia.gov
A & B Lines Replacement	VA	ELECT	Prince William		State of Virginia Senate District 28	Senator	Richard	H	Stuart	P.O. Box 1146		Montross	VA	22520		804-493-8892	district28@senate.virginia.gov
A & B Lines Replacement	VA	ELECT	Prince William		State of Virginia Senate District 28	Senator	Richard	H	Stuart	Senate of Virginia, Room No: 302	P.O. Box 396	Richmond	VA	23218		804-698-7528	district28@senate.virginia.gov
A & B Lines Replacement	VA	LIBRARY	Prince William	Brentsville District	Nokesville Neighborhood Library					12993 Fitzwater Drive		Nokesville	VA	20181		703-792-5665	
A & B Lines Replacement, Station 185	VA	LIBRARY	Prince William	Gainesville District	Gainesville Neighborhood Library					4603 James Madison Highway		Haymarket	VA	20169		703-792-5660	
A & B Lines Replacement	VA	MEDIA	Prince William	Brentsville District	Gainesville Times					9 East Market Street		Leesburg	VA	20176		703-777-1111	
A & B Lines Replacement	VA	MEDIA	Prince William	Brentsville District	Prince William Times					9 East Market Street		Leesburg	VA	20176		703-777-1111	
A & B Lines Replacement	VA	TOWNSHIP	Prince William	Brentsville District	Brentsville District - Old Manassas Courthouse					9248 Lee Avenue		Manassas	VA	20110		703-792-6190	
A & B Lines Replacement	VA	TOWNSHIP	Prince William	Brentsville District	Brentsville District Supervisor	Vice Chairman	Wally III		Covington	9248 Lee Avenue		Manassas	VA	20110		703-792-6190	wcovington@pwcgov.org
A & B Lines Replacement	VA	TOWNSHIP	Prince William	Brentsville District	Nokesville Volunteer Fire and Rescue Department	Fire Chief	Brian		Hickerson	9405 Devlins Grove Place		Bristow	VA	20136		703-367-9700	info@nvfrs.org
A & B Lines Replacement	VA	TOWNSHIP	Prince William	Brentsville District	Prince William County Police Department	Chief of Police	Stephan	M.	Hudson	1 County Complex Court	MC 475	Prince William	VA	22192		703-792-6650	
A & B Lines Replacement, Station 185	VA	TOWNSHIP	Prince William	Gainesville District	Gainesville District Volunteer Fire Department					14450 John Marshall Highway		Gainesville	VA	20155		703-754-1112	
A & B Lines Replacement, Station 185	VA	TOWNSHIP	Prince William	Gainesville District	Gainesville District Office	Supervisor	Pete		Candland	7001 Heritage Village Plaza	Suite 210	Gainesville	VA	20155		703-792-6195	gainesville@pwcgov.org



We make energy happen.™

Atlantic Sunrise

External Communications Plan

March 31, 2014

Public Outreach Overview

Public outreach is the first step on the critical path for project management and execution and requires collaboration with every discipline needed to plan, design, build, operate and maintain pipeline facilities.

Both the company and FERC believe that early involvement from stakeholders can help develop better overall project solutions. Stakeholders include any formal or informal group, organization, agency, elected official, community leader, and landowner or identified individual who has a direct interest and/or involvement in the regulatory process and outcome of the project. An effective public outreach program can help neutralize opposition before, during and after the construction of a pipeline project.

To that end, the FERC pre-filing process and our project management strategies are directed toward engaging stakeholders early in the pipeline expansion project process. The company's guiding principal is that stakeholders should hear about our projects from the company first and they should hear from us often.

- Public outreach strategy includes:
- Early contact
- Frequent communication
- Listening and learning
- Being flexible when possible

Public outreach is much more than mere notification. It is an opportunity to educate and provide information regarding the project and to develop active support wherever possible. A strong and credible outreach program requires building integrity and trust with members of the public who live and work in the project area as well as maintaining an effective coordinated communication effort between all disciplines needed to successfully execute the project.

This strategic plan is organized using the major regulatory milestones of a Natural Gas 7c Certificate Application process including prior to pre-filing, during pre-filing, the 7c certificate application process, the issuance of the draft EIS, the final EIS, construction and post construction.

Operating objective

Our primary objective is to build credibility and trust by positioning as:

- A developer of critical infrastructure necessary to connect Marcellus supply with market demand along Transco’s entire system and customers along the eastern seaboard.
- A communicative company that is responsive to public concerns.
- Committed to working with landowners, as well as local, state and federal agencies, to design and construct the project in a manner that minimizes environmental and landowner impacts.

Additionally, we must:

- Effectively articulate the importance of the project to the region, and communicate the vital role the new pipeline system will play by transporting much needed natural gas supply to markets along the Transco pipeline system.
- Conduct market analysis on the need for infrastructure to help alleviate spot price spikes and provide reliability of natural gas to customers along the eastern seaboard.
- Communicate how the local economies will benefit from economic activity associated with all phases of the project especially construction; and will likely bring a modest increase in the number of permanent jobs in the project area.
- Work with communities and stakeholders to educate them about our company, the proposed project and the regulatory process.
- Educate communities where existing facilities are located to help them understand that co-locations minimize impact to landowners and communities.
- Attempt to achieve win-win solutions to issues and concerns.

Before the FERC Pre-filing Process

- As with any greenfield pipeline project, the project is best served by having outreach activities begin prior to any other activity in the project area. Local and county officials, business and community leaders and emergency responders need to receive a ‘heads up’ about the initial activities that will be undertaken before we formally initiate our regulatory process including land and survey activities that will impact local landowners and other constituents.

Target audiences

A complete listing of impacted communities and key stakeholders are available on the Atlantic Sunrise Project Stakeholder List.

Local Public Officials, Town/Township Administrators, Emergency Responders, Law Enforcement, Planning Commissions, etc.

Lancaster County, PA

Drumore Township

Martic Township

Conestoga Township

Manor Township

West Hempfield Township

East Donegal Township

Mount Joy Township

Lebanon County, PA

South Londonderry Township

South Annville Township

North Annville Township

Annville Township

East Hanover Township

Union Township

Schuylkill County, PA

Pine Grove Township

Tremont Township

Frailey Township

Hegins Township

Eldred Township

Barry Township

Butler Township

East Cameron Township

Mount Carmel Township

Cleveland Township

Northumberland County, PA

East Cameron Township

Coal Township

Ralpho Township

Columbia County, PA

Cleveland Township

Franklin Township

Montour Township

Hemlock Township

Mount Pleasant Township

Orange Township

Greenwood Township

Jackson Township

Sugarloaf Township

Luzerne County, PA

Fairmount Township

Ross Township

Lake Township

Lehman Township

Dallas Township

Wyoming County, PA

Monroe Township

Northmoreland Township

Eaton Township

Falls Township

Overfield Township

Clinton Township

Nicholson Township

Tunkhannock Township

Overfield Township

Susquehanna County, PA

Lenox Township

Clinton County, PA

Gallagher Township

Lycoming County, PA

Jordan Township

Franklin Township

Penn Township
Mifflin Township

Prince William County, PA

Gainesville Township
Brentsville Township

Howard County, MD

West Friendship District

Orange County, VA

District 3

Appomattox County, VA

Falling River District

Rockingham County, NC

New Bethel Township

Davidson County, NC

Reedy Creek Township

Iredell County, NC

Davidson Township

Cleveland County, NC

Cleveland Township

Spartanburg County, NC

Fairmont Mills

Madison County, GA

Danielsville

State & Federal Officials
Pennsylvania

U.S. Senators

U.S. Representatives

State Senators

State Representatives

Virginia

U.S. Senators

U.S. Representatives

State Senators

State Representatives

Media

Susquehanna County, PA

Susquehanna County Independent
Montrose, PA
www.independentweekender.com
(570) 278-NEWS

Susquehanna County Transcript
Susquehanna, PA
www.susquehannatranscript.com
(570) 853-3134

Scranton (PA) Times
Scranton, PA
www.scrantontimes.com
(570) 348-9135

Wyoming County, PA

Wyoming County Press Examiner
Tunkhannock, PA
<http://wcexaminer.com/>
570-836-2123

Luzerne County, PA

Times Leader
Wilkes-Barre, PA
<http://timesleader.com>
570-970-7311

Citizen's Voice
Wilkes-Barre, PA
<http://citizensvoice.com>
570-821-2072

Standard Speaker
Hazleton, PA
<http://standardspeaker.com>
570-455-3636

Clinton County, PA

Lockhaven Express
Lockhaven, PA
www.lockhaven.com
570-748-6791

Columbia County, PA

Press Enterprise
Bloomsburg, PA
www.pressenterpriseonline.com
570-387-1234

Northumberland County, PA

The Daily Item
Sunbury, PA
www.dailyitem.com
570-286-5671

Schuylkill County, PA

Republican Herald
Pottsville, PA

<http://republicanherald.com>
570-622-3456

Lebanon County, PA

Lebanon Daily News
Lebanon, PA
<http://www.ldnews.com>
717-272-5611

Lancaster County, PA

The Southern Lancaster Chronicle
Quarryville, PA
www.heraldandchronicle.com
410-658-5740

Intelligencer Journal/Lancaster New Era
Lancaster, PA
<http://lancasteronline.com>
717-291-8622

Prince William County, VA

Prince William Times
Leesburg, VA
www.northernvatimes.com
703-777-1111

Key messages

Audience	Message
Federal / State Officials	<ul style="list-style-type: none">• Purpose and need for the project— the need to connect Marcellus supply with market demand along Transco’s entire system and customers along the eastern seaboard.• Need for infrastructure to help alleviate spot gas prices and provide reliability of natural gas to customers along the eastern seaboard.• Seek early input from citizens and local governmental entities to identify and address local issues.• Educate elected officials about the FERC process and public input

	opportunities.
Public Officials & Community Stakeholders	<ul style="list-style-type: none"> • Purpose and need for the project— the need to connect Marcellus supply with market demand along Transco’s entire system and customers along the eastern seaboard. • Need for infrastructure to help alleviate spot gas prices and provide reliability of natural gas to customers along the eastern seaboard. • Seek early input from citizens, governmental entities and other interested parties to identify and address potential issues. • Educate communities about the FERC process and public input opportunities.
Landowners	<ul style="list-style-type: none"> • Request early input from landowners to identify and address potential issues. • Invitations to attend open houses. • Upfront information about field activities and FERC process. • Fair compensation to landowners. • Prompt payment to landowners. • Advance notice of construction activities. • Landowner still retains ownership of land.

Communications Timeline

<i>Date</i>	Task
January 2014	Began to identify stakeholders
	<ul style="list-style-type: none"> • Develop stakeholder list
February 2014	Begin requesting survey permission from landowners
February 2014	Notify PA state officials
Jan - April 2014	Begin notifying local stakeholders about project and upcoming field activities
	<ul style="list-style-type: none"> • Township administrators, county commissioners, emergency responders, etc.
	<ul style="list-style-type: none"> • Request FERC pre-filing
April 2014	Website available

April 2014	Notifications to stakeholders and landowners of FERC pre-filing process
	Landowner newsletter
May & June 2014	Newspaper ads and invitations to open houses
	Open houses (10)
May 2015	FERC filing
	Notification of 7c filing to stakeholders and landowners
	Landowner newsletter
June 2016	Proposed start of construction
July 2017	Proposed in-service

Tactics & Approach

Personalize the company. In order to carry out community outreach activities in the pre-siting stage, Williams needs to work with potentially impacted communities and local officials to communicate with them on a personal level.

Build relationships. Develop a list of key stakeholder contacts. An essential key to managing the flow of information to relevant parties is to first define which individuals, groups or opinion leaders are important in the siting process. Conduct early meetings with key stakeholders so that they are not confronted with “surprises.” Listen to the stakeholders’ thoughts, questions or concerns and proactively work with them to reach win-win solutions.

Educate stakeholders. Educate stakeholders about the “big picture.” It’s critical that stakeholders understand (1) the FERC process and (2) how our expansion can help them maintain – or enhance – their quality of life. Also, identify direct economic benefits that will accrue to the local community as a result of the project.

Maintain openness. Williams should go out of its way to demonstrate it has nothing to hide. By making stakeholders aware of new developments and providing them with timely information, they will begin to perceive Williams as an important information source. The absence of information from the company opens the door to speculation and misinformation.

Build third-party endorsement. Third-party support is vital to building credibility. Earning endorsements from third parties lends credibility to the pipeline company and its key messages. In addition, the effectiveness of project key messages is greatly increased when delivered by a third-party. This support gives a pipeline project the support it needs to survive the battle of public opinion.

Training the Project Team

Everyone who “touches the right of way” or speaks on behalf of the company and/or project will be properly trained how to conduct public meetings, deal with difficult people, target messages to specific audiences and other training as necessary. Project team members will be expected to adhere to INGAA’s Commitment to Landowners.

Risk evaluation

- If stakeholder concerns are not identified and addressed early in the project, then those concerns will likely lead to public and political opposition.
- Expectations must be managed properly. Pre-mature communication will frustrate stakeholders who expect more solidified answers to siting questions.
- Credibility will be permanently damaged if commitments are made, but not followed through.

Communication vehicles

The most effective way to communicate and build relationships is face-to-face meetings.

Additionally, we should rely on other proven communication vehicles including:

- Website www.williams.com/atlanticsunrise
- Social Media
- Toll-free hotline (866-455-9103) / (844-785-0455)
- E-mail address: AtlanticSunrise@Williams.com
 - Newsletter
 - Landowner Information brochure
 - E-mail updates
 - Letters/Correspondence
 - Table top presentations
 - Open Houses
 - Informational briefing handouts for local officials and stakeholders
 - Fact Sheets
 - Project overview
 - Safety
 - FERC process
 - Maps
 - High-level county maps for general distribution
 - More detailed maps for public officials / open house